



Interruptible Gas Sales Service

AVAILABILITY

R Available to commercial and industrial customers who receive distribution service under the Company's Rate Schedules GSD-2, GSD-3, SUDS-1; to Elroy-area customers who were interruptible customers prior to August 20, 1997, and are served under the Company's Rate Schedule GSD-1; and to Viroqua-area customers who are served under the Company's Rate Schedule GSD-1. This gas service is for annual gas service supplied at a single point of delivery and may be taken in conjunction with the Company's Firm Gas Sales Service rate schedule. Furthermore, the customer will:

1. Contract for service under this rate schedule with the Company for a term of one year with one-year automatic renewals thereafter unless terminated with a six-month written notice to the Company prior to November 1 of the year of termination. However, the Company may, at its sole discretion, waive the six-month notification requirement if the customer has been under contract for IS-1 service for at least one-year and it is determined that an earlier termination will not unduly harm system supply customers. Such determination will be made by the Company on a case-by-case basis.
2. Interrupt service upon request of the Company.
3. Provide and maintain suitable and adequate alternate fuel standby facilities or will discontinue use, during an interruption, of any equipment for which alternate fuel facilities are not maintained.

APPLICABILITY AND CHARACTER OF SERVICE

Gas supply provided by the Company to any customer under this rate schedule will be on an interruptible basis only and the Company will have the right to interrupt deliveries of gas supply hereunder, whenever and to the extent necessary such interruption, in the sole judgment of the Company, may be required.

Telemetering equipment must be installed by the Company before service will be provided on this rate schedule. The customer must provide a business-grade telephone line to allow the Company continuous access at any time for meter reading purposes and connection to existing electrical facilities as necessary for operation of the telemetering equipment. Once telemetering is installed, the Company, at its option, may bill the customer based on telemetered consumption, provided that actual meter readings are taken no less often than once every six months to verify the telemetered consumption.

When the Company, in its sole discretion, determines an interruption of gas service is necessary in an area or areas of its service territory, customers receiving service under this rate schedule in any affected area will be interrupted in the following order:

1. The first customers to be interrupted will be customers receiving distribution service on Rate Schedule SUDS-1 in the interruption area.
2. The next group to be interrupted will be customers in Rate Schedule GSD-3 in the interruption area.
3. If further interruption is necessary after all GSD-3 customers in the interruption area are interrupted, then GSD-2 customers will be interrupted.
4. If further interruption is necessary after all GSD-2 customers in the interruption area are interrupted, then GSD-1 customers will be interrupted.

(Continued on Sheet G-31.1)



Interruptible Gas Sales Service

RATE

Administrative charge per therm:

GSD-1, SUDS-1	\$0.0163
GSD-2.....	\$0.0137
GSD-3.....	\$0.0106

Telemetry charge per day ⁽¹⁾..... \$1.50

R Natural gas service per therm ⁽²⁾ \$0.4415

⁽¹⁾ This charge only applies to customers receiving distribution service under the Company's Rate Schedules GSD-1, GSD-2, and GSD-3 and only to Viroqua-area customers if installed.

⁽²⁾ Subject to adjustment for cost of purchased gas. See Sheet G-38 for purchased gas adjustment clause and refund provision and Sheet G-3.1 for current effective rates. The effective rates will include an interruptible market reservation component determined on a monthly basis.

PAYMENT

Payment is due no later than the due date shown on the bill. Any Company billing charges unpaid after the due date will be subject to a late payment charge as described in the Company's gas service rules under Late Payment Charge.

UNAUTHORIZED USE CLAUSE

Customers are responsible for an additional charge for unauthorized use upon failure to curtail or interrupt natural gas requirements when notified by Company. Availability of this charge does not preclude the Company from physically controlling customer's gas supply upon customer's failure to curtail or interrupt. The additional charge for unauthorized use will be assessed as follows:

1. During a curtailment or interruption when interstate pipeline capacity is not limited, the additional charge will be the greater of incremental cost to the Company that results from a failure to curtail or interrupt, or \$2.50 per therm for gas used in excess of the maximum quantity level requested by the Company.
2. During a curtailment or interruption due to capacity limitations on interstate pipelines, the additional charge will be the greater of incremental cost to the Company that results from a failure to curtail or interrupt, or \$10.00 per therm for gas used in excess of the maximum quantity level requested by the Company.

Incremental cost, as referenced above, will include any interstate pipeline penalties, incremental fees, charges, or surcharges incurred as a result of customers' failure to curtail or interrupt, as well as the total cost of incremental interstate pipeline capacity and/or gas commodity purchased to serve customers' load on the day(s) of curtailment or interruption.

(Continued on Sheet G-31.2)



Interruptible Gas Sales Service

SPECIAL TERMS AND PROVISIONS

1. When interruption of deliveries hereunder is required, the customer will interrupt the use of gas at the time and to the extent requested by the Company. The Company will notify the customer as far in advance as is feasible, and the customer will discontinue or interrupt the use of gas under this rate schedule as ordered by the Company. In addition, the Company reserves the right to test the interruptibility of any customer on this rate schedule for any period of at least four hours that the Company requests. The Company has the option of requesting this test interruption of service at least one time each year. The Company reserves the right to move any customer who fails three interruptions, either actual or test, to the firm rate schedule for which they would otherwise qualify, provided that the Company has the capacity to serve the customer under the firm rate schedule.
- R 2. If, during an interruption, a customer finds it necessary to use some natural gas on an emergency basis, such gas may be requested from the Company under the Backup Sales Service (Rate Schedule BU-1) subject to the terms and conditions of that rate schedule. The customer will nominate the volume of gas to be purchased under the Backup Sales Service rate schedule, and it will take effect when approved by the Company in each case prior to purchase. The approved Backup Sales Service nomination will be considered first gas through the meter, after any FS-1 gas supply, for billing purposes. Should the customer use gas in excess of the Backup Sales Service nomination approved by the Company during an interruption period, the customer will be subject to the unauthorized use clause of this rate schedule.
3. Gas that may be required for the operation of standby fuel equipment only (pilot lights) will be available during periods of interruption under this rate schedule.
- R 4. Gas obtained hereunder will not be resold by the customer.
- R 5. If special equipment, such as motor-operated valves, metering bypass, flow restrictors, and remote control is required to monitor gas service, such special equipment will be installed by the Company at the customer's expense. The ownership, installation, operation, and maintenance of all such equipment will be under the exclusive control of the Company.
6. Any customer receiving service under this rate schedule that wishes to discontinue the service and have the same load served under one of the Company's other system supply sales services will apply for that service in writing. Availability of the requested service will be determined by the Company and the customer will be treated as a new customer in determining the availability of gas.
7. The Company will file a report with the Public Service Commission of Wisconsin after each curtailment. The report will be filed by the Company within 45 days following the event.
8. This service is subject to the conditions of delivery set forth herein and to the Company's rules and regulations for gas service.
9. The rates and character of service under this rate schedule are subject to review and change by the Public Service Commission of Wisconsin.

RESERVED RIGHT TO LIMITATION OF ADDITIONAL CONTRACTS

Service under this rate schedule is predicated on the availability to the Company of a sufficient natural gas supply to enable service thereunder to be made available during a major portion of each year without impairment of service to other customers. The Company, therefore, reserves the right to decline acceptance of any additional contracts for service hereunder at such time as, in the Company's sole judgment, the volumes of service already contracted for equal the gas supply available for this class of service.

(Next Sheet is G-32)